

KEY APPROACHES TO THE COSTS ASSESSMENT COSTS OF BAT IMPLEMENTATION IN ENERGY GENERATION

Dr Olga Kondratyeva, Head of Department for Environmental Engineering and OHS, Moscow Power Engineering Institute

EMISSION REDUCTION INVESTMENT AND COST CALCULATION (ERICCA_LCP)

OBLECTIVE

Cost assessment for LCP emission reduction

BASELINE DATA

- Data on operational and intended emissions
- Technical characteristics of power installations
- Measures for emission reduction and their technical characteristics
- Economic Data



COST ASSESSMENT FOR BAT TRANSITION OF ENERGY-GENERATING SECTOR

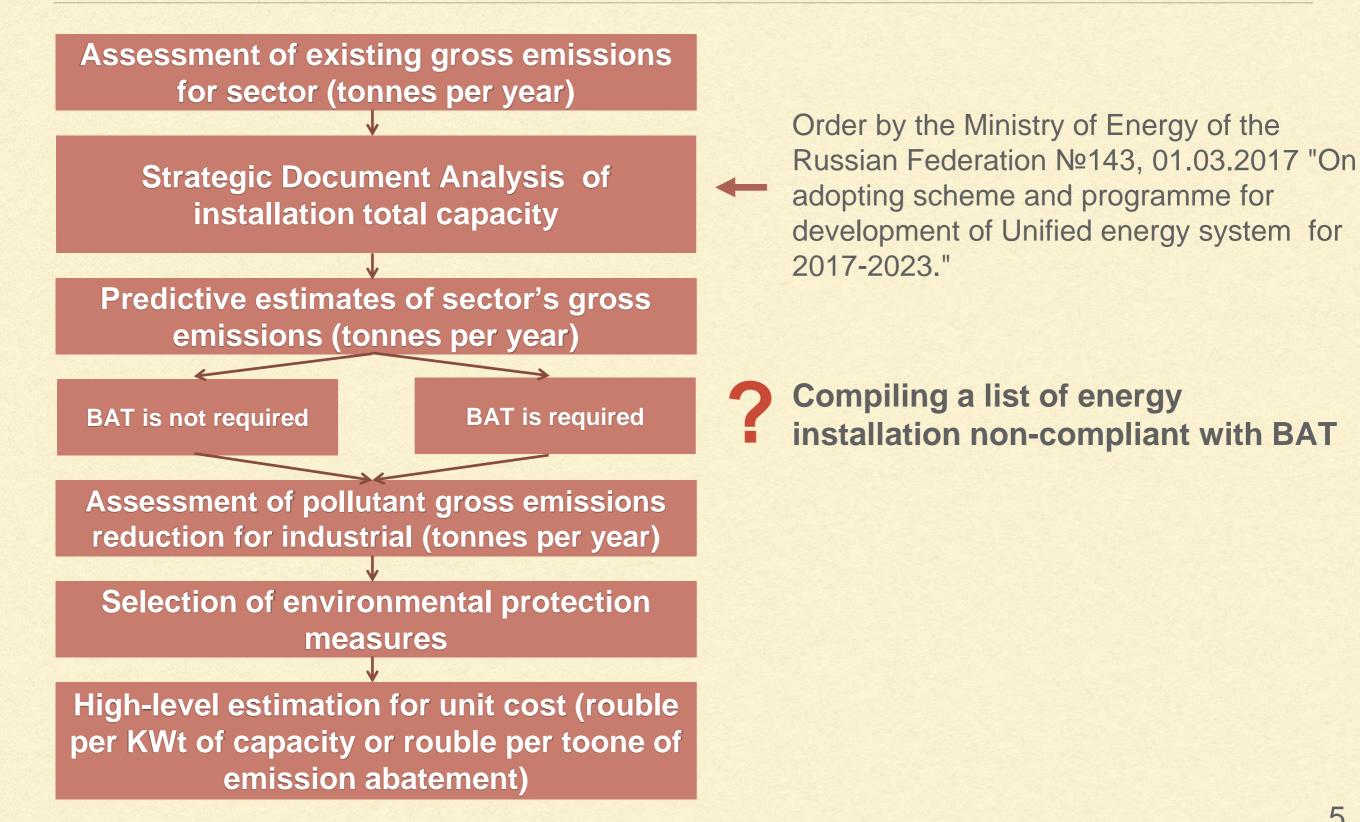


COMPILING A LIST OF ENERGY INSTALLATION NON-COMPLIANT WITH BAT

BASELINE DATA

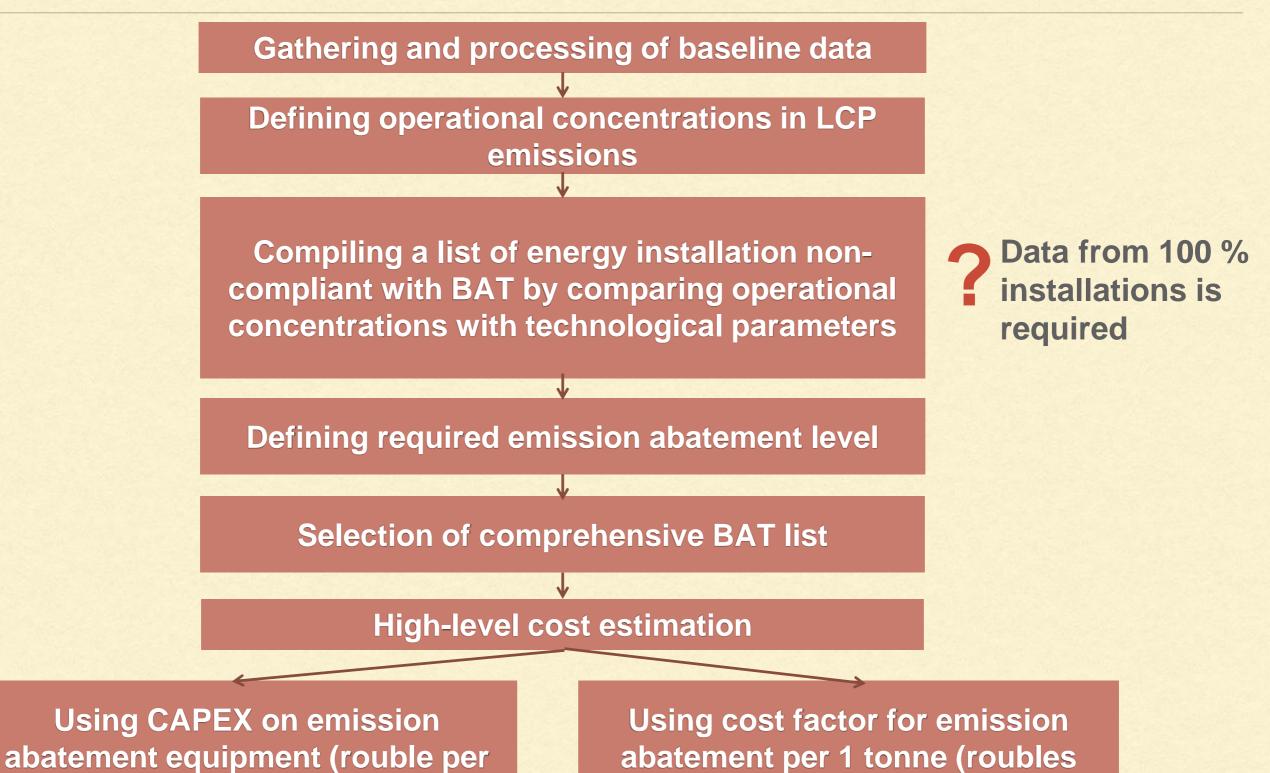
- Composition and total amount of operational emissions
- Operational pollutant ELVs
- BAT-AELs
- List of pollutants requiring emission reduction
- Reference values for CAPEX and OPEX to install environmental protecting technology per 1kWt of total capacity (rouble per kWt) or reference values of unit cost factor for decreasing emissions per 1 tonne (rouble per tonne)

APPROACH 1 CALCULATION ALGORITHM



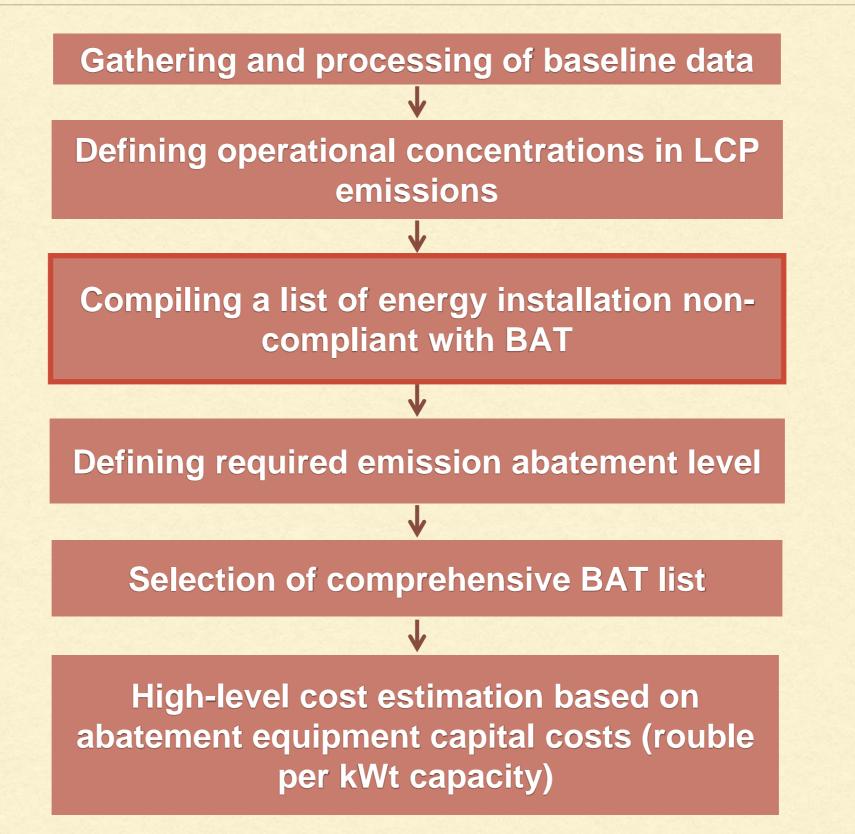
APPROACH 2 CALCULATION ALGORITHM

kWt of capacity)



/tonne)

APPROACH 3 CALCULATION ALGORITHM



BASELINE DATA ANALYSIS

	Number of energy installations						
Category	Natural gas	Solid fuel	Total				
	49	48	97				
300 list	5	33	38				
	140	40	180				

	Installations non-compliant with BAT								
	Solid particles	SO ₂	NO _x	Total					
Natural gas	_	-	24	24					
Solid fuel	42	9	1	52					

DEVELOPING REPRESENTATIVE SAMPLING

Stratified sample method

Amount of representative sampling:

$$n = \frac{t^2 \bar{\sigma}^2 N}{t^2 \bar{\sigma}^2 + \Delta_x^2 N}$$

Where t =1,96 – standardized deviate with confidence coefficient 95%;

 $\bar{\sigma}^2$ - average variance within groups;

N – universe parent population;

 $\Delta_x = 5\%$ - margin of sampling error;

DEVELOPING REPRESENTATIVE SAMPLING

			Pollutant						
		Commissioning year	SO ₂		NO _x			Solid particles	
	Fuel type		Степень очистки, %						
			Up to 40	41 and higher	Up to 30	31-50	50 and higher	Up to 30	30 and higher
	Solid Fuel	Before 31.12.1981	2	-	-	-	-	6	3
		After 01.01.1982	2	-	-	-	-	4	4
	Natural Gas	Before 31.12.1981	_	-	1	2	_	_	-
		After 01.01.1982	_	_	3	1	1	-	_
	Total		4	-	4	3	1	10	7

10

USING CAPEX ON EMISSION ABATEMENT EQUIPMENT

Technique	Potential NOx emissions abatement, %		CAPEX, rouble/kWt		Implementation time, months		OPEX, kop/ kWt·h	
	min	max	min	max	min	max	min	max
Flue gas recirculation	10	20	20	70	0,5	3	0,6	1,2
Two-stage combustion	20	45	70	140	2	3	-	-
Three-stage combustion	25	50	100	200	2,5	4	6	9
Low emission burners	30	40	60	200	2	4	-	-
SNCR	30	70	900	1500	12	15	6,6	9

USING CAPEX ON EMISSION ABATEMENT EQUIPMENT

Technique	Collection Efficiency of Solid particles, %	CAPEX, rouble/kWt		Implementation time, months		OPEX, kop/ kWt·h	
		min	max	min	max	min	max
Electrofilters	99,5	1080	2200	12	18	1,2	1,5
Electrofilters	99,75	1300	2700	12	18	1,5	1,8
Electrofilters	99,9	1600	2900	12	18	1,8	2,3
Emulsifiers	99,5	320	540	10	16	0,9	1,25
Wet Venturi Scrubbers	98,5	290	470	10	16	0,18	0,6
Bag Filters	99,9	1700	2800	12	18	9,6	13,8

12

THANKS FOR YOUR ATTENTION

Contacts: Dr Olga Kondratyeva, Head of Department for Environmental Engineering and OHS, Moscow Power Engineering Institute KondratyevaOYe@mpei.ru +7 (495) 362-72-46